

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	14,436	--	--	8,705	-4,931	-81	-539	18,668	--	0	18,214
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,413	-9	87	433	-7,333	--	-46	710	330	1,597	1,470
Pentanes Plus	1,491	-9	--	--	-1,003	--	-16	192	325	-22	194
Liquefied Petroleum Gases	7,922	--	87	433	-6,330	--	-30	518	5	1,619	1,276
Ethane/Ethylene	3,174	--	--	--	-2,930	--	2	--	--	242	400
Propane/Propylene	3,003	--	310	370	-2,167	--	11	--	1	1,504	363
Normal Butane/Butylene	1,249	--	-206	44	-686	--	4	337	4	56	366
Isobutane/Isobutylene	496	--	-17	19	-547	--	-47	181	--	-183	147
Other Liquids	--	442	--	4	683	-168	352	291	2	316	7,400
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	442	--	--	313	190	-53	996	2	0	305
Hydrogen	--	--	--	--	--	215	--	215	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	442	--	--	313	-25	-53	781	2	0	305
Fuel Ethanol ⁶	--	429	--	--	291	-8	-53	763	2	0	301
Renewable Fuels Except Fuel Ethanol	--	13	--	--	22	-17	0	18	--	0	4
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-6	-310	--	316	3,918
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	4	370	-358	411	-395	--	0	3,177
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	370	-358	411	-395	--	0	3,177
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	20,578	187	-1,226	383	392	--	74	19,456	11,293
Finished Motor Gasoline	--	--	10,354	13	-1,317	366	-258	--	1	9,673	4,184
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	10,354	13	-1,317	366	-258	--	1	9,673	4,184
Finished Aviation Gasoline	--	--	10	1	--	--	3	--	--	8	20
Kerosene-Type Jet Fuel	--	--	732	--	660	--	-76	--	--	1,468	649
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	--	6,399	48	-569	17	217	--	--	5,678	4,099
15 ppm sulfur and under ⁷	--	--	6,282	31	-562	17	227	--	--	5,541	3,808
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	113	17	-7	--	-38	--	--	161	156
Greater than 500 ppm sulfur	--	--	4	--	--	--	28	--	--	-24	135
Residual Fuel Oil ⁸	--	--	395	13	--	--	4	--	16	388	206
Less than 0.31 percent sulfur	--	--	204	--	--	--	-9	--	NA	NA	22
0.31 to 1.00 percent sulfur	--	--	14	--	--	--	-7	--	NA	NA	4
Greater than 1.00 percent sulfur	--	--	177	13	--	--	20	--	NA	NA	180
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	46	-46	--
Lubricants	--	--	--	--	--	--	0	--	9	-9	1
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	796	--	--	--	29	--	--	767	77
Marketable	--	--	549	--	--	--	29	--	--	520	77
Catalyst	--	--	247	--	--	--	--	--	--	247	--
Asphalt and Road Oil	--	--	1,018	111	--	--	470	--	2	657	2,037
Still Gas	--	--	743	--	--	--	--	--	--	743	--
Miscellaneous Products	--	--	131	1	--	--	3	--	--	129	19
Total	23,849	433	20,665	9,329	-12,807	134	159	19,669	406	21,370	38,377

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.